Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	26,572			34,651	4,187	3,672	-759	69,842	-	0	52,316
Hydrocarbon Gas Liquids	1,791	-9	232	1,278	1,399		-898	2,607	787	2,194	2,362
Natural Gas Liquids	1,791	-9	78	1,278	1,399		-923	2,607	787	2,065	2,320
Ethane	1		-	- 004	-		-		0	1	- 000
Propane	258 263		939 -876	891	405		-507	965	538	2,462	669
Normal ButaneIsobutane			-876 15	366 21	817 177		-398 -21	852	237 0	-234 -207	1,194 406
Natural Gasoline	858	-9	15		1//		3	790	12	-207 44	51
Refinery Olefins			154	_	_		25			129	42
Ethylene			-	_	_					125	72
Propylene			160	_	_		-3			163	10
Normal Butylene			-6	-	-		28			-34	32
Isobutylene			_	-	-		0			0	0
Other Liquids		679		2,467	8,807	-1,494	1,357	7,352	515	1,236	55,466
Other Hydrocarbons		679		696	4,447	938	160	6,313	288	0	4,610
Hydrogen				_	_	1,286		1,286	_	0	
Oxygenates (excluding Fuel Ethanol)						,		,			
Renewable Fuels (including Fuel Ethanol)		679		696	4,447	-348	160	5,027	288	0	4,610
Fuel Ethanol		444		248	3,911	477	305	4,503	272	0	2,957
Renewable Fuels Except Fuel Ethanol		235		448	536	-824	-145	524	17	0	1,653
Other Hydrocarbons				-	-	_	-	-	_	-	_
Unfinished Oils				951	_		1,538	-1,859	36	1,236	21,446
Motor Gasoline Blend.Comp. (MGBC)		_		820	4,360	-2,432	-341	2,898	191	0	29,410
Reformulated		_		326	1,933	-135	-356	2,479	1	0	13,838
Conventional				494	2,427	-2,296 	15 –	419	191 –	0 -	15,572 –
·											
Finished Petroleum Products		_	84,345	4,945	2,190	2,222	556		10,504	82,642	35,824
Finished Motor Gasoline		-	44,899	399	421	1,955	-96		1,465	46,306	2,555
Reformulated		-	31,664	_	-	577	-5		- 4 405	32,246	13
Conventional		-	13,235	399	421	1,378	-91		1,465	14,059	2,542
Finished Aviation Gasoline			40.000	2 454	- 01		-11		704	11	185
Kerosene-Type Jet Fuel Kerosene			12,308 12	3,454	61		67 -29		791 34	14,965	9,838 7
Distillate Fuel Oil			16,342	361	1,184	266	610		3,389	14,154	13,455
15 ppm sulfur and under			14,883	360	1,184	266	208		2,753	13,732	12,213
Greater than 15 ppm to 500 ppm sulfur			474	-	- 1,101		102		381	-9	293
Greater than 500 ppm sulfur			985	1	_		300		255	431	949
Residual Fuel Oil			1,563	545	_		120		487	1,501	4,485
Less than 0.31 percent sulfur			5	_	_		193		NA	NA	509
0.31 to 1.00 percent sulfur			535	88	_		67		NA	NA	440
Greater than 1.00 percent sulfur			1,023	457	_		-140		NA	NA	3,536
Petrochemical Feedstocks			_	-	_		0			0	8
Naphtha for Petro. Feed. Use			_	_	_		0			0	8
Other Oils for Petro. Feed. Use			_	-	_		_			_	-
Special Naphthas			22	_	_		-21		240	43	36
Lubricants			323	57	_		-154		348	186	723
Waxes Petroleum Coke			4,495	35 30	- 85		-157		5 3,959	30 808	- 1,245
Marketable			3,627	30	85		-157		3,959	-60	1,245
Catalyst			868				-137		3,939	868	1,245
Asphalt and Road Oil			617	64	438		224		25	870	3,186
Still Gas			3,327							3,327	
Miscellaneous Products			437	-	-		3		1	433	101
	28,363	670	84,577	43,341	16,583	4,400	256	79,801	11,806	86,072	145,968

<sup>-- =</sup> Not Applicable

Sources: Foreign Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustment of crude oil. Associated as an adjustment for motor gasoline blending components, fuel email of these adjustments.

Appendix B, Note 2C for a detailed explanation of these adjustments.

Appendix B, Note 3C for a detailed explanation of these adjustments of the second of

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.